Agincourt Recreation Centre 166 kW, Pool Solar Heating System

Final Report – January 2012

Technology

Monitoring

Best Practices

SolarCity Partnership

PROJECT SNAPSHOT

Address:	31 Glen Watford Dr, Scarborough
Building Type and Use:	Indoor City Pool
Owner:	City of Toronto
Contact:	Joel Arthurs
Phone #:	416-392-5177
Email:	jarthur@toronto.ca
System type:	Solar Pool Heating
Collector Manufacturer:	Techno Solis
Collector Model:	T5-48-sm (4'x12') unglazed collectors
Collector Fluid:	Pool water
Number of Collectors:	54
System Size (kW thermal):	165.9
Total Gross Collector Area (sq. metres):	237
Installation Date:	November 2006

PERFORMANCE

Estimated Annual Performance:	548 kWht/kW
2008 Actual Performance:	152 kWht/kW

FINANCIAL

Installed Cost (taxes included):	\$101,798
External Funding:	\$39,768
Annual Savings:	\$3,000*
Simple Payback (excluding external funding):	33.9 years
Cost per kWt (excluding external funding):	\$613

*based on estimated production and a natural gas price of 35 $\ensuremath{\ensuremath{\,\circ}}\xspace/m^3$

MONITORING

Monitoring equipment installed:	Yes
Overview of the monitoring plan:	No energy/BTU meter was installed with the system in 2006. Only total energy production is available through BAS, but it is calculated using a flow rate estimate together with measured supply and return temperature to the collectors. A flow meter was installed to improve the energy collection measurements during summer 2011.
Cost of M&V (% of total project):	Unknown
Who is analyzing the data?	City of Toronto Energy & Waste Management Office
Is there a dedicated staff person responsible for system operation management?	No

Photos by Danielle Murray

BACKGROUND

The City of Toronto chose to install a 166 kWt solar pool heating system at the Agincourt Recreation Centre to collect heat from the sun and deliver it to the indoor swimming pool. Designed to reduce the need for a conventional natural gas pool heating system, the system will function during the Spring, Summer and Fall when there is no risk of freezing. The system is controlled through a building automation system (BAS).

PERFORMANCE ISSUES

The solar thermal system at Agincourt Recreation Centre experienced a number of issues that contributed to lower than predicted energy production.

Much of the required pool heating was met by the boiler which heated the pool water in the morning before the sun had time to heat the water. An effort has been made by the pool operator to reduce boiler operation in the mornings. This improved the performance significantly from 2007 to 2008. Data from 2009, 2010, and 2011 was either not available or unreliable.

System energy collected went from 26,096 kWh in 2007 to 56,879 kWh in 2008, but was still only 62% of initial estimates.

During sunny summer days, the pool reached the maximum set temperature between 2 and 3pm which caused the solar system to turn off.

A number of solar collectors presented leakages on the welding between the collector plate and header. By the end of the 2011 season, all collectors had been replaced under warranty.

No energy or BTU meter was installed with the system in 2006. However, total energy production was available through the BAS system, but the BAS uses a flow rate estimate together with measured supply and return temperature to the collectors to calculate the

energy production.

A flow meter was installed to improve the energy collection measurements during summer 2011.

FINANCIAL

The City of Toronto, through the Energy Retrofit Program, funded 61% of the project.

Natural Resources Canada's ecoENERGY for Renewable Heat program contributed \$6,688 and Ontario's Solar Thermal Heating Incentive program contributed \$6,688.

The Toronto Atmospheric Fund contributed \$26,393 towards monitoring and reporting.

Based on an estimated production of 90,950 kWh./yr the system will achieve a payback in approximately 34 years.



Figure 1: Agincourt RC swimming pools, Photo: www.rosetechnology.com

Figure 2. Solar collector array, source: Solar Ontario, system operation manual



Figure 3. Solar collector with leakage at the pate/header welding.



Figure 4. System view picture taken in Oct, 2010 showing collectors that had been replaced up to that time. The new collectors appear gray on the picture. The collectors have now all been replaced and the system should have normal operation n 2012.



Figure 5. "Hot" temperature sensor.

Figure 6. Two leaking solar collectors.





Figure 7. Solar system pump (green) installed in the mechanical room.

Figure 8. Motorized two-way valve installed on the return piping from solar collectors.



Figure 9. BAS solar heating system temperature sensor



About the SolarCity Partnership

The SolarCity Partnership is a joint initiative of the Toronto Atmospheric Fund, Toronto and Region Conservation Authority and the City of Toronto designed to promote best practices and careful monitoring of large solar installations. SolarCity Partnership is an information-sharing hub for both public and private organizations involved in deploying solar power. Our **SolarCityPartnership.ca** website provides case studies, research, and solar weather data to help with the effective use of zero emissions energy from the sun.



We want to hear from you!

If you have further best practices recommendations, insights into system design, deployment or maintenance or a project to profile, please get involved with the SolarCity Partnership! Contact us at:



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